

Stena DrillMXX

Harsh Environment Dynamically Positioned DP Class 3 Drillship with Managed Pressure Drilling (MPD) capabilities

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GENERAL INFORMATION	
RIG TYPE / DESIGN	. Dynamically Positioned, Harsh Environment DP3 Drillship
	. SHI (Samsung Heavy Industries)
YEAR ENTERED SERVICE / SIGNIFICANT UPGRADES	. December 2007 / N/A
CLASSIFICATION	. DNV: + 1A1 Ship-shaped Drilling unit(N) BIS Crane-offshore DRILL (N, MPD READY) DYNPOS(AUTRO) E0 F(A, M) HELDK(S, H) Recyclable UKVS
FLAG	. United Kingdom (UK)
	. 228 m (Long) x 42m (Wide) x 19m (moulded depth)
	. 12m (39.4 ft) operating / 8.5m (27.9 ft) transit
ACCOMODATION	
VARIABLE DECK (OPERATING) . TRANSIT SPEED	
	3,000m designed / 2,285m outfitted - Additional Riser Available 10,000 ft designed / 7,500 ft outfitted - Additional Riser Available
MAXIMUM DRILLING DEPTH	. 10,700m / 35,104 ft *With Offset Setback Standbuilding Capability
HELIDECK	. Rated for EH-101 and S-92, Equipped with trace heating
DRILLING EQUIPMENT	
	NOV Dual Hoisting and Drilling Tower - Offline Standbuilding Capability
	. [MAIN] 1000st static hookload (2,000,000 lbs), upgradeable to 1250st [AUX] 600st static hookload (1,200,000 lbs)
HOIST/DRAWWORKS	. [MAIN] Hydraulic NOV Cylinder Hoisting Rig system with emergency lift/boost speed accumulator system
	Rated to a capacity of 2,300,000lbs - upgradeable to a capacity of 1400st
	[AUX] Hydraulic NOV Cylinder Hoisting Rig system with emergency lift/boost speed accumulator system Rated to a capacity of 1,200,000lbs
MOTION COMPENSATOR	. [MAIN] NOV Deadline Compensator with active heave compensation.
	Rated to 1040kips - upgradeable to 1125st compensated [AUX] NOV Deadline Compensator with active heave compensation. Rated to 840kips
ROTARY TABLE	. [MAIN] NOV RST 60-1/2", static load rating of 1250st, max torque 57,000ft-lbs
	[AUX] NOV RST 49-1/2", static load rating of 800st, max torque 47,160ft-lbs
TOP DRIVE	. [MAIN] NOV HPS-03 1000, 2 x ABB HXR 450 (LM6) AC-motors (2 x 990HP). 1,000st static load rating, max continuous drilling torque 68,888ft-lb. Upgradeable to NOV TDX 1250 [AUX] NOV HPS-03 750, 2 x ABB HXR 450 (LM8) AC-motors (2 x 1000HP). 750st static load rating, max continuous drilling torque 68,900 ft-lb
TUBULAR HANDLING	
	Main and aux well NOV MPT 200 Hydratong Roughnecks, tubular range 3 1/2" to 9 3/4". Maximum make-up/brake-out torque: 140/200kNm respectively. Casing tong KT-7585 data: Jaw range: 2 3/8" to 8 5/8" (inch), Max torque: 25,000 Ft-Lb
	NOV horizontal pipe handling catwalk machine for single drillpipes, collars and casing. Pipe size range from 2 7/8" to 36" OD, for singles up to 50ft.
	Setback: Dedicated off-drillfloor pipe racking setback comprising dual NOV HR-IV quadruple stand height vertical pipe racking machines,3 ½" to 13 5/8", serving both main and aux wells.
	. 1 x NOV horizontal riser handling catwalk for 80ft riser/slip-joints.
OFFLINE STANDBUILDING	.1 x NOV MPT 200 Hydratong Roughneck, tubular range 3 1/2" to 9 3/4" Casing tong KT-7585 data: Jaw range: 2 3/8" to 8 5/8" (inch) Max torque: 25,000 Ft-Lb
	NOV horizontal pipe handling catwalk machine for single drillpipes, collars and casing. Pipe size range from 2 7/8" to 38" for singles up to 50ft.
	1 x Torque Master; 3-1/2" to 14" Diameter (90 to 355mm) Tailstock 3-1/2" to 18" Diameter (90 to 457mm) Headstock 2-3/4" to 13-1/4" Diameter (70 to 336mm) Tailstock using extended tong dies 2-3/4" to 17-1/4" Diameter (70 to 438mm) Headstock using extended
	tong dies
	. 4 x National FC2200 pumps – 7500psi
ПР IVIUU 5151EM5	. Rated for 7,500psi – Dual Fluid System upgradeable

. 5 x NOV Shale Shakers – VSM 300

SOLIDS CONTROL.

DRILLING (MPD) .

MANAGED PRESSURE

WELL CONTROL EQUIPMENT	
BOP STACKS	2 x 6 Ram, 2 Annular, Cameron 18-3/4" 15,000psi TL BOP Stacks
	Features API S53 Class 8-A2-R6, Wet BOP weight of 660kips (< 320mT)
	BOP Footprint 160" x 200",
	Upper Annular (LMRP) Cameron 18-3/4" 10,000psi DL Lower Annular (Lower Stack) Cameron 18-3/4" 10,000psi DL
	Vetco SHD H4 Wellhead Connector 27" (30" adapter kit available)
BOP CONTROL SYSTEM	. Cameron MKIII Multiplex Primary & Secondary BOP Control Systems Secondary BOP control system used for offline testing of setback BOP stac (minimising end of well maintenance time). Features; Acoustic and API 17H ROV Intervention Secondary Control System
	Emergency Disconnect, Autoshear & Deadman (AMF) Emergency Control Systems
RISER	. Cameron Load King, 3,500kips, 80ft, 21" OD, Flanged Riser & 4.5" II Auxiliary Lines (Choke, Kill, Hydraulics & Booster) Telescoping Joint with 63ft Stroke and Dual Seal Assembl Subsea Services Remotely Operated Pull-in System (ROPS) (providing efficient hands free connection and disconnection of coflexip hoses).
RISER TENSIONER	6 x 600kip, NOV N-Line Direct Acting Tensioners
	Features; 48.5ft stroke, Riser Anti-Recoil System
CHOKE MANIFOLD	.Cameron 3-1/16" 15,000psi Choke Manifold Features; 3-1/16" 15,000psi Inlet / 4-1/16" 10,000psi Outlet 2 x 15,000psi Hydraulic Chokes, 2 x 15,000psi Manual Choke HDI Choke Control System
DIVERTER	GE KFDS-CSO 500psi WP Diverter Features; Designed for 60.5" Rotary Table, Diverter Housing is 59" ID 21-1/4" Packer ID, Pressure Rating of 500psi in Complete Shut Off (CSO)
TREE STORAGE & HANDLING	1 x NOV X-Mas Tree Gantry Crane, 264kips (120mT) Capacity 1 x NOV X-Mas Tree Trolley, 551kips (250mT) Capacity
MOONPOOL	4 x NOV X-Mas Tree Skids, 264kips (120mT) Capacity 84ft x 41ft (25.60m x 12.48m)
WOON COL.	
POWER MANAGEMENT & M.	ACHINERY
MAIN POWER	6 x Wartsila 16V32C diesel engines rated at 7.29 MW driving 6 x ABB AMG 1120MR10 LSE alternators rated at 7 MW
EMERGENCY POWER	.6 x Main power generators each capable of operating as designated emergency generator rated at 7 MW with automatic change-over function from main switchboards to supply ABB Unigear 11 kV emergence switchboard.
POWER DISTRIBUTION	3 x ABB Unigear 11 kV switchboards with ABB REM 543 protection relay supplying 690 V, 440 V and 220 V distribution networks and with ABI ACS800 air-cooled variable speed drilling drives.
STORAGE CAPACITIES	
FUEL OIL10,805 m ³	Reserve: 998 m ³ 6,278 bbl
BASE OIL490 m³ 3	Total: 2,002 m ³ 12,593 bbl ,082 bbl BULK CEMENT 420 m ³ 2,642 bbl
BRINE490 m ³ 3	,082 bbl BARITE315 m³ 1,981 bbl
DRILL WATER4,464 m ³	
POTABLE WATER2,052 m ³	12,907 bbl SACK STORAGE 250 tonnes 7,500 sacks
STATION KEEPING – PROPUL	SION SYSTEMS
	6 x Rolls Royce UUC-455, variable speed, fixed pitch, 360° azimuthin
	thrusters driven by 6 x ABB ACS6000 5.5MW water-cooled variable speedrives.
DP SYSTEM	. Kongsberg K-Pos DP-32 dual redundant control system and K-Pos DP-1 backup control system with 2 x HiPAP, 1 x HAIN, 3 x DGPS position referenc systems.
MOORING SYSTEMS	2 x 12.675 Mt Anchors
CRANES	
CRANES	3 x NOV Knuckle Boom Cranes, model OC3932KCE 1 fall: SWL 17mT @ 45m radius 5 fall: SWL 85mT @ 17m radius All units personnel handling – upgradeable to 100mT internal lift
BOD HANDLING	POR everhead gantry grane with 2 v 17FmT main winches and 1 v 20mT



2 x LMRP skids rated to 350mT each.

2-7/8" to 20", 3.5mT SWL SWL 14mT @ 17m radius

SWL 6mT @ 29m radius

.BOP overhead gantry crane with 2 x 175mT main winches and 1 x 20mT

. Riser overhead gantry crane including riser handling yoke.

NOV Pipehandling Knuckle Boom Crane, model C2201 PCE

Crane rated to 2 x 20mT, yoke rated to 2 x 17.5mT

auxiliary winches. 1 x BOP skid rated to 370mT

Gripper yoke size & Type: Without gripper:

Dual BOP/LMRP sea fastening.

MPD-Ready, DNV Approved for Stena Drilling owned MPD System

BOP HANDLING.

RISER HANDLING

TUBULAR HANDLING.







